



**CPUC Public Agenda 3380**  
**Thursday, June 23, 2016 9:30 a.m.**  
**San Francisco, CA**



**Commissioners:**  
**Michael Picker, President**  
**Michel Peter Florio**  
**Catherine J.K. Sandoval**  
**Carla J. Peterman**  
**Liane M. Randolph**

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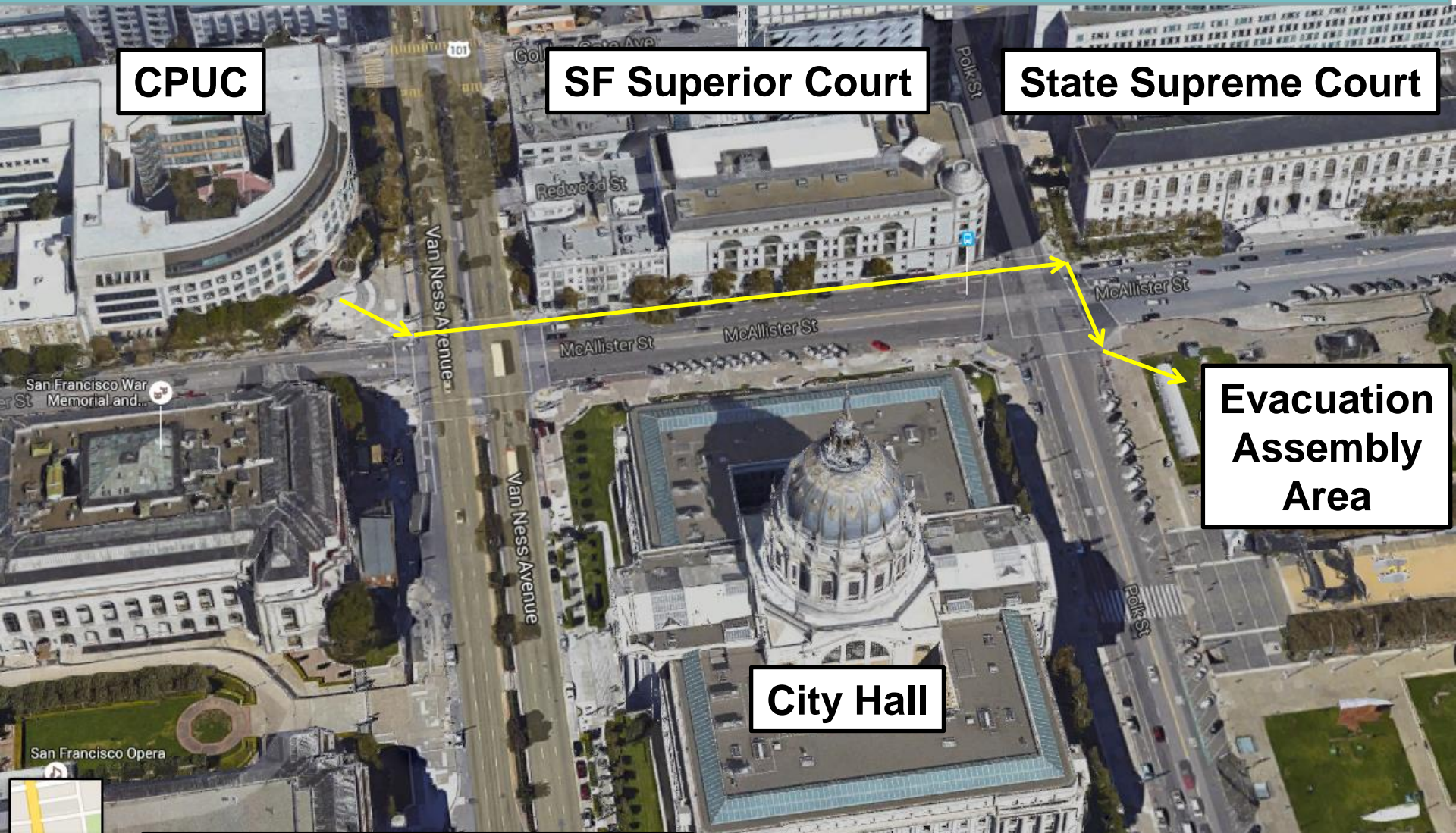
# The Pledge of Allegiance



“I pledge allegiance to the Flag of the  
United States of America,  
and to the Republic for which it stands,  
one nation under God,  
indivisible,  
with liberty and justice for all.”



# Evacuation Assembly Location





# Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must sign up with the Public Advisor's Office table before the meeting begins. If an individual has signed up using the electronic system on the Commission's website, they must check in with the Public Advisor's Office on the day of the meeting, by the sign-up deadline.
- Once called, each speaker has up to 3 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any additional individuals who wish to speak. Individuals who wish to speak but did not sign up by the deadline, will be granted a maximum of one minute to make their comments.

## **Public Comment is not permitted on the following items:**

- **39, 40**
- All items on the Closed Session Agenda





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- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
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- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any additional individuals who wish to speak. Individuals who wish to speak but did not sign up by the deadline, will be granted a maximum of one minute to make their comments.

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# Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: 1, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28.
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- Items 35, 49 from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- No Item has been moved to the Regular Agenda.
- Item 2 has been withdrawn.
- The following items have been held to future Commission Meetings:
  - Held to 7/14/16: 14, 24, 30, 42, 43, 44, 45, 46, 47, 48.
  - Held to 8/18/16: 34, 34a.





# Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: [www.cpuc.ca.gov](http://www.cpuc.ca.gov).
- Late changes to agenda items are available on the Escutia Table.







## Regular Agenda – Energy Orders

### Item # 29 [14667] – Granting Joint Motions to Approve Proposed Revisions to Electric Tariff Rule 21

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R11-09-011

Order Instituting Rulemaking on the Commission’s Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

**Ratesetting**

**Comr Picker - Judge Bushey**

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#### **PROPOSED OUTCOME :**

- Adopts revisions to Electric Tariff Rule 21 for Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Require Interconnection Unit Cost Guide, Enhance Pre-Application Report, and Publish Storage Interconnection Process Guidebook.
- Closes the proceeding.

#### **SAFETY CONSIDERATIONS :**

- The electric utilities remain responsible for the safe operation of their systems.

#### **ESTIMATED COST :**

- The costs associated with the outcome of this proceeding are unknown.





## Regular Agenda - Energy Orders (continued)

**Item # 29a [14885] – COMMISSIONER SANDOVAL’S ALTERNATE TO ITEM 14667**

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R11-09-011

Order Instituting Rulemaking on the Commission’s Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

**Ratesetting**

**Comr Sandoval**

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### PROPOSED OUTCOME :

- Adopts a 25% cost envelope cost certainty framework on a five-year pilot basis. The decision orders enhancements to data collection and reporting, robust monitoring of interconnection process modernization, and the creation of a memorandum account to record costs that fall outside of the 25% cost envelope subject to reasonableness review.
- Grants collaborative motions to create a Unit Cost Guide, an Enhanced Pre-Application Report, revisions to the tariff for behind-the-meter, non-exporting storage, sets forth compliance filing deadlines for smart inverter functionality, and orders continued improvements to the interconnection process.

### SAFETY CONSIDERATIONS :

- The electric utilities remain responsible for the safe operation of their systems.

### ESTIMATED COST :

- For costs exceeding the 25% cost envelope framework, the decision orders the creation of memorandum accounts to track expenses subject to reasonableness review.





# Thank you!

Marc Monbouquette  
Gabe Petlin  
Molly Sterkel  
Megha Lakhchaura  
Manisha Lakhanpal  
Noel Crisostomo

Marybeth Bushey  
Dorothy Duda  
Elizabeth Dorman  
Jason Reiger  
Arocles Aguilar

Commissioner Sandoval  
Michael Colvin  
Ditas Katague  
Jamie Ormond  
Bill Johnston  
Lolita Hajian

Andrew Rico  
Lillian Li

Commissioner Florio  
Matthew Tisdale





## Regular Agenda - Energy Orders (continued)

**Item # 29a [14885] – COMMISSIONER SANDOVAL’S ALTERNATE TO ITEM 14667**

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R11-09-011

Order Instituting Rulemaking on the Commission’s Own Motion to improve distribution level interconnection rules and regulations for certain classes of electric generators and electric storage resources.

**Ratesetting**

**Comr Sandoval**

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- Grants collaborative motions to create a Unit Cost Guide, an Enhanced Pre-Application Report, revisions to the tariff for behind-the-meter, non-exporting storage, sets forth compliance filing deadlines for smart inverter functionality, and orders continued improvements to the interconnection process.

### **SAFETY CONSIDERATIONS :**

- The electric utilities remain responsible for the safe operation of their systems.

### **ESTIMATED COST :**

- For costs exceeding the 25% cost envelope framework, the decision orders the creation of memorandum accounts to track expenses subject to reasonableness review.





## Regular Agenda - Energy Orders (continued)

### Item # 31 [14878] – Pacific Gas and Electric Company's 2015-2017 Revenue Requirements for Gas Transmission and Storage Services

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A13-12-012, I14-06-016 - Related matters.

**Ratesetting**

**Comr Peterman - Judge Duda**

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#### **PROPOSED OUTCOME:**

- Adopts revenue requirement for 2015 of \$944.984 million (an increase of 32.1% over 2014 rates) for Pacific Gas and Electric Company (PG&E) to provide gas transmission and storage services.
- Denies PG&E's request to create a two-way balancing account to track costs associated with its Transmission Integrity Management Program.
- Denies PG&E's proposal to equalize the backbone rates for the Baja and Redwood paths.
- Denies Dynegy Inc.'s and Northern California Generation Coalition's proposal for a single Electric Generator rate.
- Denies PG&E's and Commercial Energy's proposals to change the pipeline capacity allocation methodology.
- Denies Core Transport Agent Consortium's (CTAC) and Commercial Energy's proposals that PG&E no longer procure intrastate capacity on behalf of the Core Transport Agents (CTAs).
- Adopts CTAC's and Commercial Energy's proposals that PG&E no longer procure storages services on behalf of the CTAs and sets a 10-year transition period.
- Finds that CTAs are not "third parties" with respect to CTA customers and directs PG&E and the CTAs to revise Form 79-845A.
- Presents illustrated rates based on the adopted 2015 revenue requirement.
- Proposes allocation of \$850 million disallowance adopted in D.15-04-024, along with resulting revenue and illustrative rates if the proposed allocation is approved by parties.

#### **SAFETY CONSIDERATIONS:**

- Funding adopted in this decision will allow PG&E to operate its gas transmission and storage system reliably and safely.

#### **ESTIMATED COST:**

- \$944.984 million to be recovered from PG&E ratepayers in 2015, less the revenue requirement associated with the \$850 million disallowance.





## Regular Agenda - Energy Orders (continued)

### Item # 31a [14879] – COMMISSIONER PETERMAN’S ALTERANTE TO ITEM 14878

A13-12-012, I14-06-016 - Related matters.

**Ratesetting**

**Comr Peterman**

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#### PROPOSED OUTCOME:

- Adopts revenue requirement for 2015 of \$944.984 million (an increase of 32.1% over 2014 rates) for Pacific Gas and Electric Company (PG&E) to provide gas transmission and storage services.
- Denies PG&E’s request to create a two-way balancing account to track costs associated with its Transmission Integrity Management Program.
- Denies PG&E’s proposal to equalize the backbone rates for the Baja and Redwood paths.
- Denies Dynegy Inc.’s and Northern California Generation Coalition’s proposal for a single Electric Generator rate.
- Denies PG&E’s and Commercial Energy’s proposals to change the pipeline capacity allocation methodology.
- Denies Core Transport Agent Consortium’s (CTAC) and Commercial Energy’s proposals that PG&E no longer procure intrastate capacity on behalf of the Core Transport Agents (CTAs).
- Adopts CTAC’s and Commercial Energy’s proposals that PG&E no longer procure storages services on behalf of the CTAs and sets a 10-year transition period.
- Finds that CTAs are not “third parties” with respect to CTA customers and directs PG&E and the CTAs to revise Form 79-845A.
- Presents illustrated rates based on the adopted 2015 revenue requirement.
- Proposes allocation of \$850 million disallowance adopted in D.15-04-024, along with resulting revenue and illustrative rates if the proposed allocation is approved by parties.
- Directs PG&E to report on its gas storage risk management and safety initiatives within 60 days of the effective date of the decision.

#### SAFETY CONSIDERATIONS:

- Funding adopted in this decision will allow PG&E to operate its gas transmission and storage system reliably and safely.
- PG&E’s report on its gas risk management and safety initiatives will allow the Commission to evaluate any needed measures to ensure PG&E gas storage facilities are operated safely.

#### ESTIMATED COST:

- \$944.984 million to be recovered from PG&E ratepayers in 2015, less the revenue requirement associated with the \$850 million disallowance.





## Regular Agenda - Energy Orders (continued)

### Item # 32 [14927] – San Diego Gas & Electric Company and Southern California Gas Company’s 2016 General Rate Case Revenue Requirement

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A14-11-003, A14-11-004 - Related matters.

Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2016. Consolidated application includes Southern California Gas Company.

**Ratesetting**

**Comr Picker - Judge Lirag, Judge Wong**

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#### **PROPOSED OUTCOME:**

- Authorizes San Diego Gas & Electric Company (SDG&E) a \$1.791 billion revenue requirement for test year 2016 to operate and maintain its electric and natural gas delivery system. Today’s authorized revenue requirement is \$106 million lower than SDG&E’s request of \$1.895 billion.
- Authorizes Southern California Gas Company (SoCalGas) a \$2.204 billion revenue requirement for test year 2016 to operate and maintain its natural gas transmission, distribution, and gas storage systems. Today’s authorized revenue requirement is \$127 million lower than SoCalGas’ request of \$2.331 billion.
- Today’s authorized revenue requirements for both SDG&e and SoCalGas will ensure that there are sufficient funds for both utilities to comply with the federal pipeline inspection and maintenance requirements, and to implement a new storage integrity management program for SoCalGas.
- Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

- Provides the necessary funds for SDG&E and SoCalGas to maintain, replace, and improve its aging infrastructure, and to operate their respective utility systems in a manner which provides safe and reliable service to their customers. Today’s revenue requirements also provide the necessary funding to allow SDG&E and SoCalGas to inspect and maintain their natural gas transmission and distribution pipelines in accordance with federal pipeline requirements, to institute a proactive integrity management program for SoCalGas’ storage facilities, and to lessen the danger of wildfires in SDG&E’s service territory by providing sufficient monies for tree trimming, brush removal, undergrounding of electric overhead facilities, and replacing wooden poles with metal poles.

#### **ESTIMATED COST:**

- For SDG&E, an increase of \$50 million over present rates; and for SoCalGas, an increase of \$138.801 million over present rates.





## Regular Agenda - Energy Orders (continued)

### Item # 33 [14908] – Modifications to the Self-Generation Incentive Program

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R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**Quasi-Legislative**

**Comr Picker - Judge DeAngelis**

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#### **PROPOSED OUTCOME:**

- Modifies the Self-Generation Incentive Program (SGIP) to implement changes pursuant to statute, as required by Senate Bill 861 (2014) and Assembly Bill 478 (2014), and to make other program changes to improve SGIP's ability to achieve its goals..

#### **SAFETY CONSIDERATIONS:**

- Enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code Section 451 must promote the safety, health, comfort, and convenience of its customers, employees, and the public.

#### **ESTIMATED COST:**

- No new costs authorized. Program cost approved in 2014.







## Regular Agenda - Water/Sewer Resolutions and Reports

### Item # 36 [14960] – Water Utilities Compliance with the State Water Resources Control Board’s Resolution No. 2016-0029, Adopted May 18, 2016

Res W-5103 - Option A

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#### PROPOSED OUTCOME:

- All water utilities under the jurisdiction of the California Public Utilities Commission shall comply with the Drought Emergency Water Conservation Regulation (Emergency Regulation) for statewide urban water conservation adopted by the State Water Resources Control Board by Resolution No. 2016-0029 at its meeting of May 18, 2016.
- Class A and B water utilities that do not identify a conservation standard under self-certification as required by Section 864.5 of the Emergency Regulation, or if the State Water Resources Control Board rejects the water utility’s conservation standard, the utility shall continue to implement the mandatory water conservation actions adopted by Res. W-5041 and Res. W-5082, with the modifications provided in Section 865 of the State Water Resources Control Board’s Emergency Regulation.
- All water utilities shall enforce and comply with Section 864(a) of State Water Resources Control Board’s Emergency Regulation.
- Class C and D water utilities shall comply with the reporting requirements included Section and 864 (g)2 of the State Water Resources Control Board’s Emergency Regulation.
- All water utilities shall comply with all monitoring and reporting requirements as established by the State Water Resources Control Board.

#### SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

#### ESTIMATED COST:

- Not Applicable.





## Regular Agenda - Water/Sewer Resolutions and Reports

### Item # 37 [14961] – Water Utilities are Ordered to Continue Compliance with Mandatory Rationing in Commission Resolution W-5041 Issued May 7, 2015 as Modified by Commission Resolution W-5082 Issued February 11, 2016

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Res W-5103 - Option B

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#### PROPOSED OUTCOME:

- All Class A and B water utilities shall continue to comply with the mandatory water rationing as ordered in Commission Resolution W-5041 as modified by Resolution W-5082 except in those circumstances provided in Ordering Paragraph No. 2 below.
- If the self-certification of supply reliability procedures ordered by the Water Board in Resolution 2016-0029 and codified in Section 864.5 of the Drought Emergency Water Conservation Regulation for Class A and B utilities indicates a need for more restrictive conservation measures, then a utility shall file a Tier 2 advice letter to modify its Tariff Schedule 14.1, Water Shortage Contingency Plan, accordingly.
- All water utilities should enforce and comply with Sections 864(a) of the Drought Emergency Water Conservation Regulation.
- All Class C and D water utilities should comply with the reporting requirements included in Section 864 (g)2 of the Drought Emergency Water Conservation Regulation.
- All water utilities shall comply with the monitoring and reporting requirements as established by the State Water Resources Control Board in Resolution 2016-0029.

#### SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

#### ESTIMATED COST:

- Not Applicable.





## Resolution W-5103 – Option A / Option B

- Option A
  - Comply with SWRCB Resolution 2016-0029
  - Self-certify conservation standard or continue existing conservation requirement.
  - Enforce permanent water use restrictions
  - Comply with reporting requirements
  
- Option B
  - Self-certify conservation standard or continue existing conservation requirement – *whichever is more restrictive.*
  - Enforce permanent water use restrictions
  - Comply with reporting requirements





## Regular Agenda - Water/Sewer Resolutions and Reports

### Item # 36 [14960] – Water Utilities Compliance with the State Water Resources Control Board’s Resolution No. 2016-0029, Adopted May 18, 2016

Res W-5103 - Option A

---

#### PROPOSED OUTCOME:

- All water utilities under the jurisdiction of the California Public Utilities Commission shall comply with the Drought Emergency Water Conservation Regulation (Emergency Regulation) for statewide urban water conservation adopted by the State Water Resources Control Board by Resolution No. 2016-0029 at its meeting of May 18, 2016.
- Class A and B water utilities that do not identify a conservation standard under self-certification as required by Section 864.5 of the Emergency Regulation, or if the State Water Resources Control Board rejects the water utility’s conservation standard, the utility shall continue to implement the mandatory water conservation actions adopted by Res. W-5041 and Res. W-5082, with the modifications provided in Section 865 of the State Water Resources Control Board’s Emergency Regulation.
- All water utilities shall enforce and comply with Section 864(a) of State Water Resources Control Board’s Emergency Regulation.
- Class C and D water utilities shall comply with the reporting requirements included Section and 864 (g)2 of the State Water Resources Control Board’s Emergency Regulation.
- All water utilities shall comply with all monitoring and reporting requirements as established by the State Water Resources Control Board.

#### SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

#### ESTIMATED COST:

- Not Applicable.





## Regular Agenda - Water/Sewer Resolutions and Reports

### Item # 37 [14961] – Water Utilities are Ordered to Continue Compliance with Mandatory Rationing in Commission Resolution W-5041 Issued May 7, 2015 as Modified by Commission Resolution W-5082 Issued February 11, 2016

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Res W-5103 - Option B

---

#### PROPOSED OUTCOME:

- All Class A and B water utilities shall continue to comply with the mandatory water rationing as ordered in Commission Resolution W-5041 as modified by Resolution W-5082 except in those circumstances provided in Ordering Paragraph No. 2 below.
- If the self-certification of supply reliability procedures ordered by the Water Board in Resolution 2016-0029 and codified in Section 864.5 of the Drought Emergency Water Conservation Regulation for Class A and B utilities indicates a need for more restrictive conservation measures, then a utility shall file a Tier 2 advice letter to modify its Tariff Schedule 14.1, Water Shortage Contingency Plan, accordingly.
- All water utilities should enforce and comply with Sections 864(a) of the Drought Emergency Water Conservation Regulation.
- All Class C and D water utilities should comply with the reporting requirements included in Section 864 (g)2 of the Drought Emergency Water Conservation Regulation.
- All water utilities shall comply with the monitoring and reporting requirements as established by the State Water Resources Control Board in Resolution 2016-0029.

#### SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

#### ESTIMATED COST:

- Not Applicable.





## Regular Agenda - Orders Extending Statutory Deadline

### Item # 38 [14953] – Order Extending Statutory Deadline

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R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

**Ratesetting**

**Comr Picker - Judge Fitch**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until September 2, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item # 39 [14957] – Order Extending Statutory Deadline

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115-06-018

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers.

**Adjudicatory**

**Comr Sandoval - Judge Colbert**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until December 24, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item # 40 [14970] – Order Extending Statutory Deadline

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C14-01-006

United Energy Trading, LLC vs. Pacific Gas and Electric Company.

**Adjudicatory**

**Comr Florio - Judge Bemmesderfer**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until December 10, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.







## Regular Agenda - Orders Extending Statutory Deadline (continued)

### Item # 41 [14971] – Order Extending Statutory Deadline

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A13-09-010

In the Matter of the Application of Southern California Gas Company for Approval of the Branch Office Optimization Process.

**Ratesetting**

**Comr Peterman - Judge Colbert**

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#### **PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until September 1, 2016.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.





# Commissioners' Reports





# Management Reports





# Regular Agenda – Management Reports and Resolutions

**Item # 50 [14902]**

**Report and Discussion by Safety and Enforcement Division  
on Recent Safety Program Activities**

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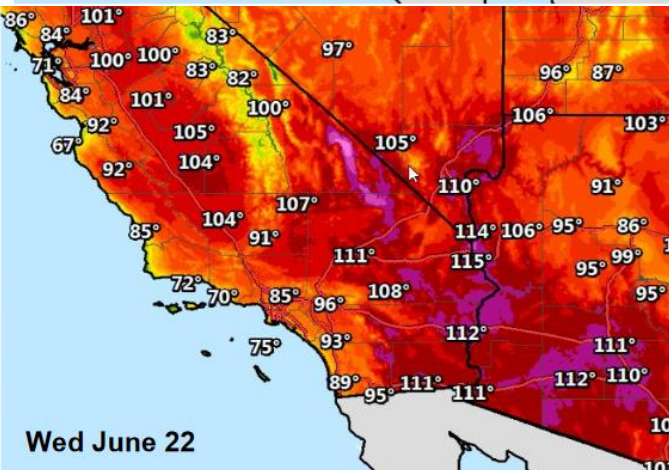
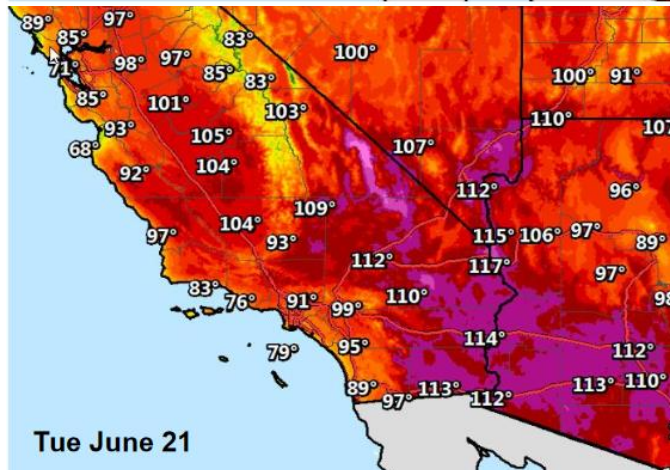
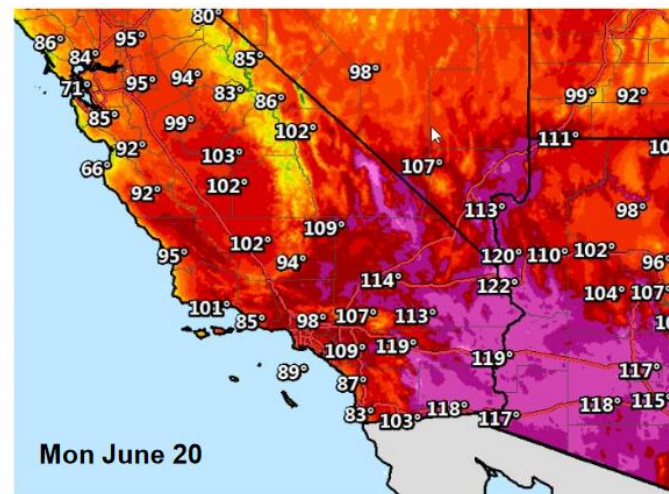
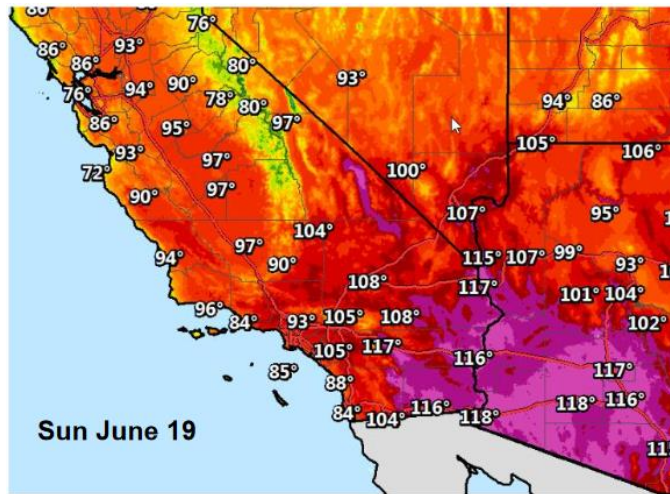
# June Heatwave: Safety and Reliability Implications

Safety and Enforcement Division  
Energy Division  
June 23, 2016





# Record Breaking Heat in California



*\*Graphics from CalOES daily weather report*





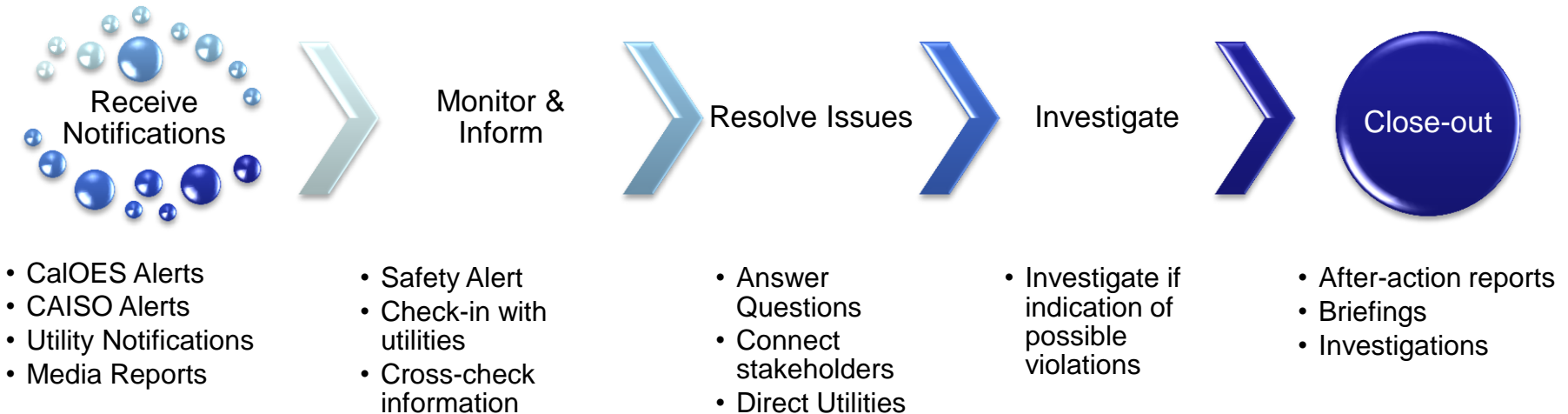
# Extreme Heat Poses a Rail Safety Threat







# SED Core Activities





## Reliability Implications

- On Friday SCE and SDG&E were forecasting high demand on Monday and LADWP potential historic highs.
- SoCalGas' prediction did not exceed pipeline capacity.
  - Critical issue will generally be if non-core supplies enough gas.
- Coordination Calls Friday and Monday



# Reliability Implications Demand Response

- SCE: dispatched various DR programs on June 20. Total forecast reduction from these programs: 171 MWs.  
Includes:
  - “Critical Peak Pricing”, a non-res. dynamic rate that has higher energy rates during peak hours on certain days.
  - “Save Power Days” also known as Peak Time Rebate, a residential incentive program.
- SDG&E: did not dispatch any DR programs on June 20, but was ready to call its Peak Time Rebate program and a 3<sup>rd</sup> party aggregator program if necessary.



# Reliability Implications

## Gas Curtailment Watch

- On Sunday a compressor that serves SDG&E failed
- Curtailment watch called and heightened coordination with CAISO
  - Watch upgraded to curtailment of electric generators in SDG&E territory
  - Use of OFO earlier Sunday provided sufficient gas supply in the Basin so Basin EG could support SDG&E



# Reliability Implications Outreach Efforts

 California PUC retweeted



**Sutter Brown** @SutterBrown

11h

It's summer - be cool! Remember to conserve electricity during heatwaves, get #FlexAlert updates @California\_ISO



 68

 107





# Regular Agenda – Management Reports and Resolutions

**Item # 50 [14902]**

**Report and Discussion by Safety and Enforcement Division  
on Recent Safety Program Activities**

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# Regular Agenda – Management Reports and Resolutions

**Item # 51 [14903]**

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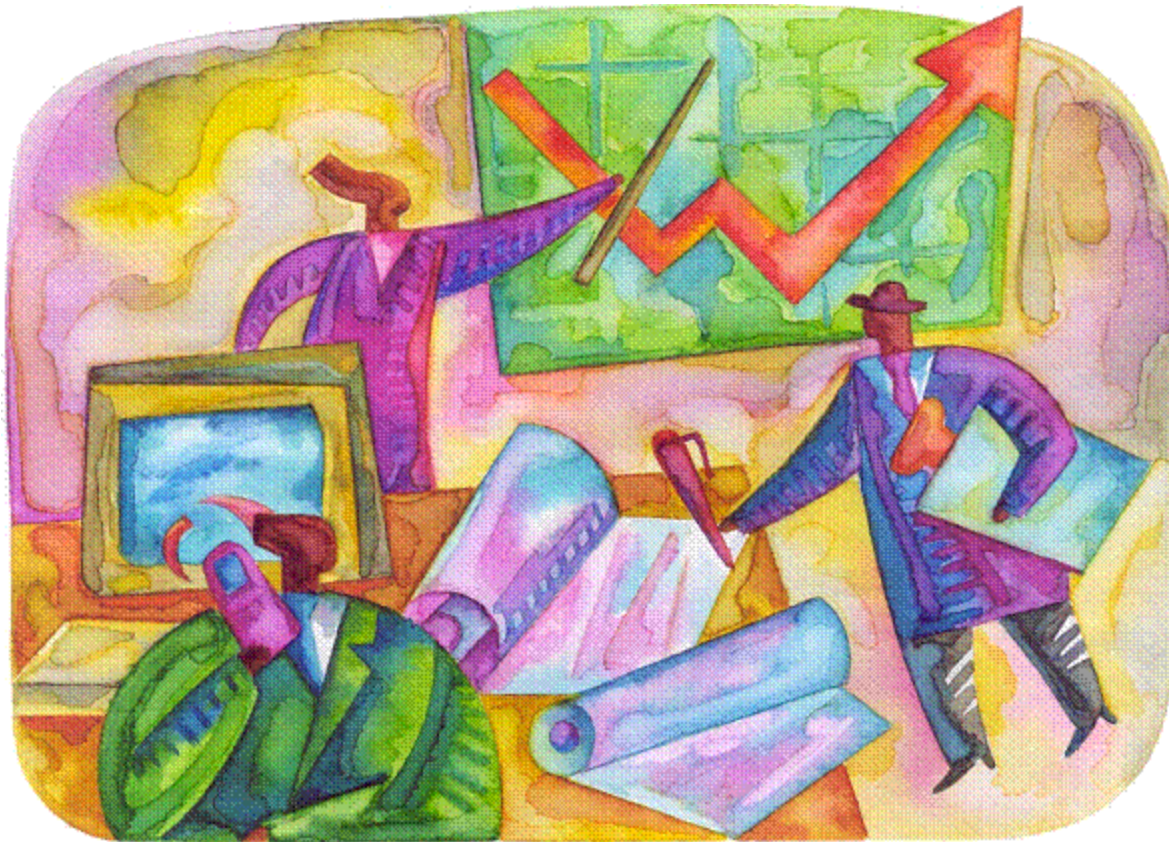
## **Management Report on Administrative Activities**

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# Management Reports







# **The CPUC Thanks You For Attending Today's Meeting**

**The Public Meeting is adjourned.  
The next Public Meeting will be:**

**July 14, 2016 at 9:30 a.m.  
in San Francisco, CA**

