



Southern California Edison (SoCal Edison) General Rate Case – A.20-10-018 Santa Catalina Island Water System

What Does SoCal Edison request in A.20-10-018?

Increases in Costs in the Following Areas Require Increases in Utility Revenue to be Recovered in Rates:

- Operating Expenses (19% of increase in costs requested)
 - labor, materials, water quality analysis
- Capital Infrastructure Projects (60% of increase in costs requested)
 - installations, replacements, safety improvements, and compliance projects
- Drought (14% of increase in costs requested)
 - capital projects and increase O&M in response to recent historic drought
- Environmental (7% of increase in costs requested)
 - rehabilitation of water tanks removing polychlorinated biphenyls (PCBs)

Cost Increases Require the Following Increases in Revenue Funded Through Customer Water Bills:

- 2022: \$1.04 million, (25%) above present revenues
- 2023: \$1.04 million, (20%) above proposed 2022 revenues
- 2024: \$1.04 million, (17%) above proposed 2023 revenues
- 2025: \$1.04 million, (14%) above proposed 2024 revenues
- 2026: \$1.04 million, (13%) above proposed 2025 revenues

Revenue increases for 2022 through 2026 are calculated by the utility to meet the requested total revenue requirement of \$9.303 million by 2026. Actual increases may vary by customer.

Deferred Cost Increases Require the Following Increase in Southern California Edison Electrical Customer Surcharge Revenue:

- 2022 through 2026: \$5.80 million annually (for 5 years)

Requested Changes:

- Maintain existing rate design structure and principles as adopted in D.14-10-048 (2014)
- Increase CARE discount percentage from 20% to 32.5%
- Maintain CARE naming convention for SCE low-income ratepayer assistance program
- Discontinue SCE revenue decoupling program and transition to Monterey-Style Water Revenue Adjustment Mechanism (WRAM) with and Incremental Cost Balancing Account (ICBA)
- Phase-in TY 2022 revenue requirement (\$9.303 million) over 5 years
- Track deferred revenues in Deferred Revenue Requirement Tracking Account (DRRTA)
- Recover balance recorded in DRRTA in rates from electric customers annual over the 5-year phase-in period.





What Are the Residential Bill Impacts Based on Adopted Revenue Increases?

Monthly Service Charge	Present Rates	2022 (% Increase)	2023 (% Increase)	2024 (% Increase)	2025 (% Increase)	2026 (% Increase)
5/8-inch Meter	\$72.45	\$101.48 (40%)	\$121.80 (20%)	\$142.13 (17%)	\$162.46 (14%)	\$182.79 (13%)
Summer						
Quantity Rate (per 1,000 gal)	Present Rates	2022 (% Increase)	2023 (% Increase)	2024 (% Increase)	2025 (% Increase)	2026 (% Increase)
Tier 1	\$24.41	\$40.03 (64%)	\$48.05 (20%)	\$56.06 (17%)	\$64.08 (14%)	\$72.10 (13%)
Tier 2	\$48.25	\$78.86 (63%)	\$94.66 (20%)	\$110.46 (17%)	\$126.3 (14%)	\$142.1 (13%)
Tier 3	\$72.08	\$111.7 (63%)	\$141.27 (20%)	\$164.86 (17%)	\$188.4 (14%)	\$212.0 (13%)
Winter						
Quantity Rate (per 1,000 gal)	Present Rates	2022 (% Increase)	2023 (% Increase)	2024 (% Increase)	2025 (% Increase)	2026 (% Increase)
Tier 1	\$12.27	\$20.26 (65%)	\$24.32 (20%)	\$28.38 (17%)	\$32.44 (14%)	\$36.50 (13%)
Tier 2	\$23.98	\$39.33 (64%)	\$47.31 (20%)	\$55.09 (17%)	\$62.96 (14%)	\$70.84 (13%)
Tier 3	\$35.68	\$58.40 (64%)	\$70.09 (20%)	\$81.79 (17%)	\$93.49 (14%)	\$105.19 (13%)

Excluding CPUC fee, City Tax, surcharges and refunds, an average residential customer with a 5/8-inch meter using 1,466 gallons every month in summer will see an increase in their monthly bill from \$108.24 in 2019 to \$160.16 in 2022, a 48% increase. The same bill in summer is estimated to be \$256.40 in 2025 and \$288.49 in 2026, resulting in an overall 167% rate increase over 5 years.

Where Can I Go for Further Information?

To review SoCal Edison’s application, go to:

<https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M349/K627/349627346.PDF>

