

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering
Tariffs Pursuant to Public Utilities Code Section
2827.1, and to Address Other Issues Related to
Net Energy Metering.

R.14-07-002

And Related Matter.

A.16-07-015

AMENDMENT TO
JOINT SEMI-ANNUAL ADMINISTRATIVE EXPENSE REPORTS FOR SOMAH
ON BEHALF OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E),
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E), PACIFIC GAS AND ELECTRIC
COMPANY (U 39-E), PACIFICORP (U 901-E), AND LIBERTY UTILITIES
(CALPECO ELECTRIC LLC) (U 993-E)

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Dated: April 22, 2022

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(CALPECO ELECTRIC LLC) (U 993-E)

Pursuant to Rule 1.12 of the California Public Utilities Commission’s Rules of Practice and Procedure and Ordering Paragraph 3 of Decision (D.) 19-03-015, Southern California Edison Company (SCE) files this Amendment¹ to the Joint Semi-Annual Administrative Expense Reports for the Solar on Multifamily Affordable Housing (SOMAH) Program on behalf of SCE, San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacificCorp, and Liberty Utilities (CalPeco Electric LLC) (the IOUs) filed on January 21, 2022 (the Report).

¹ In accordance with Rule 1.8(d), SCE confirms that San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacificCorp, and Liberty Utilities (CalPeco Electric LLC) have authorized SCE to file this *Amendment to Joint Report* on their behalf.

The January 2022 Report captures administrative expenses from the period July 1, 2021 through December 31, 2021, and provides details on the projected administrative costs for the period January 1, 2022 through June 30, 2022. Subsequent to filing, SDG&E determined that an error existed regarding costs reported regarding energy measurement and verification (EM&V) costs dating back to the report filed for the January 1 2021 through June 30, 2021 period. Specifically, SDG&E unintentionally included the EM&V studies costs in the Cumulative Program Administration Expenses total in SOMAH Program Table 3, which inaccurately increased the amounts reported on both filings for 2021 by \$345,058, and this error was then carried through to the January 2022 Report.

Accordingly, this Amendment to the Report is filed to make the following corrections:

- Needed changes in track change mode to the Cumulative Total IOU Administration Expenses Table on pages A-3;
- A tracked change to cut and replace Table 7 in its entirety on page A-14; and
- Changes to the attached pdf version of the Excel workbook, highlighted in yellow with notations.

Respectfully submitted,

JANET S. COMBS
MARIO E. DOMINGUEZ

/s/ Mario E. Dominguez

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Dated: April 22, 2022

Attachment A

SOMAH Utility Semi-Annual Administrative Expense Report

REVISED TEMPLATE

REVISED TEMPLATE

Solar on Multifamily Affordable Housing (SOMAH)

Utility Semi-annual Administrative Expense Report

January 21, 2022

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Foreword

The Solar on Multifamily Affordable Housing (SOMAH) Program Utility Semi-annual Administrative Expense Reports

Southern California Edison (“SCE”) submits this Semi-annual Administrative Expense Report for the Solar on Multifamily Affordable Housing (SOMAH) Program, in compliance with California Public Utilities Commission (CPUC or Commission) Decision (D.)19-03-015, which requires the California Investor-Owned Utilities (IOUs)¹ to submit joint semi-annual administrative expense reports to the Rulemaking (R.)14-07-002 service list.

This sixth edition of the SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from July 1, 2021 through December 31, 2021 (Reporting Period). The SOMAH Report also provides details on the IOUs’ projected administrative costs for the period January 1, 2022 through June 30, 2022.

Cumulative Total IOU Administrative Expenses

SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date	
Cumulative totals for all 5 IOUs	
Through December 31, 2021	
Utility	Total SOMAH IOU Program Administration Expenses (to date)
Pacific Gas and Electric Company [1]	\$1,233,980
Southern California Edison [2]	\$1,068,534
San Diego Gas & Electric Company [3]	\$1,243,154
Liberty Utilities Company [4]	\$16,918
PacifiCorp Company [5]	\$86,106
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$3,648,691

Previous Six Months of IOU Administrative Expenses (Each IOU)

This is the sixth semi-annual SOMAH Report for the SOMAH program. The narrative incorporates activities which occurred from July 1, 2021 through December 31, 2021. As of December 31, 2021, the IOU’s recorded a combined total of \$3,648,691 in Administrative costs, as reflected in Table 7 above **Total IOU SOMAH Program Administration Expenses to Date**.

Regulatory Compliance [6]:

SDG&E – SDG&E charged \$19,578 to the SOMAH balancing account for the policy and compliance staff support during the Reporting Period. As is SDG&E’s practice, policy/compliance staff are largely funded by individual programs and not through any other

¹ The Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC (Liberty).

sources.

SCE – SCE recorded zero dollars to the metric Regulatory Compliance in the Reporting Period.

PG&E – PG&E recorded zero dollars to Regulatory Compliance in this reporting period. Any of PG&E's regulatory compliance support work for the SOMAH Program not detailed under Program Management Support is under the general operation of the business and is not tracked separately or at the program level.

Liberty – Liberty recorded \$1,179 in expenses related to regulatory compliance for the Program in the Reporting Period.

PacifiCorp – PacifiCorp reported \$3,116 worth of regulatory compliance in the Reporting Period reflecting 31.5 hours of internal labor.

Program Management Support [7]:

SDG&E – \$33,606 was charged to the Program's balancing account for the staff costs. SDG&E books a percentage of discreet full-time employee time for staff who work on the Program.

Administrative activities may include:

- Coordination between statewide program stakeholders (Program Administrator (PA), IOUs, ED) on SOMAH program activity and proposed changes.
- Refining processes for data requests and executing data requests.
- Processing and tracking administrative costs, incentives, and budget.
- Management oversight of SOMAH activities.
- Coordination with internal resources such as Procurement staff who compile the CARB reports due each June and legal which reviewed the revised incentive contract with CSE.
- Labor to support internal processes and coordination between multiple SDG&E departments for invoicing, incentive payments, accounting/monthly expenditures.

SCE – SCE recorded \$106,106 during the Recording Period for the following work performed:

- Administrative costs include coordination between the CSE, Energy Division, and other IOUs as needed.
- As the IOU lead, SCE held bi-weekly meetings with Energy Division and the Center for Sustainable Energy (CSE) to discuss program operation status. Regularly discussed invoice submittal and approval dates to ensure timely payments and ensuring CSE is made whole.
- As the IOU lead, SCE prepared and submitted IOU co-funding invoices for reimbursement once approved by ED and paid to CSE. Sent consistent communications following up on payment status to ensure timely payments and ensuring SCE's balancing accounts are accurate and up to date.
- Regularly responded to data requests from CSE regarding customer usage information and returned within desired service level agreement between both parties.
- Incentive applications were received, but none have been processed for payment during the Reporting Period.

PG&E – PG&E's internal administrative expenses for this reporting period were \$17,355. Administrative tasks include:

- Coordination between the PA, Energy Division, and other IOUs.
- Maintaining the data request web portal and responding to any portal issues raised by the PA.
- Work associated with program set-aside in the annual Energy Resources Recovery Account (ERRA) filing and other filings.
- Financial planning and analysis.
- Reviewing and approving PA administrative invoices from SCE per the co-funding agreement.
- Reviewing and approving SOMAH projects for the full incentive amount or the first progress payment amount.
- Reviewing and approving incentive invoices from the PA for payment.

Liberty – The total administrative expenses of \$2,035 are contributed to program management support. These costs are internal administration labor hours to support collaboration with the PA and the other IOUs. Recorded expenses in the SOMAH Balancing Account include amounts invoiced to Liberty by SCE per the Co-funding agreement. PA administrative expenses are \$4,051 for the reporting period.

PacifiCorp – PacifiCorp recorded \$5,982 worth of internal program management support costs in the Reporting Period, which includes maintenance of internal processes required to offer the SOMAH program, preparation for and attendance of recurring working group meetings, supporting SOMAH outreach efforts, and ad hoc discussions with the SOMAH PA. There are no travel expenses associated with this period.

IT / Customer Billing [8]:

SDG&E – SDG&E recorded zero costs to the IT / Customer Billing category during this reporting period. This is due to the fact that there were only two enrollments for the year. We should see more cost associated with Billing once the program ramps up.

SCE – SCE recorded \$9,054 to the metric IT/Customer Billing during the Reporting Period. Costs are attributed to climate credit calculations needed as part of customer billings.

PG&E – PG&E recorded \$36,158 maintaining a web portal to request energy usage data for SOMAH participating buildings. Data requests include the most recent 36 months of energy usage data for both common area meters and tenant meters, including previous tenant accounts. Costs for this reporting period include licenses, operation and maintenance expenses, and pulling reports. PG&E did not record any billing costs during this reporting period.

Liberty – Liberty recorded zero dollars related to IT or customer billing costs in the Reporting Period.

PacifiCorp – PacifiCorp did not incur any IT/Customer Billing expenses to report in the Reporting Period.

Forecasted IOU Administrative Expenses (Each IOU)

Regulatory Compliance [6]:

SDG&E – SDG&E expects to spend \$21,000 on policy/compliance activities, including all reporting & regulatory filings and data requests.

SCE – SCE does not anticipate costs billed to this category in the next reporting period.

PG&E – Any regulatory compliance support work not detailed under Program Management Support for PG&E is under the general operation of the business and is not tracked separately or at the program level. PG&E does not anticipate costs billed to this category in the next reporting period.

Liberty – Liberty is forecasting an amount of \$1,500 for the category of regulatory compliance. This amount is reflective of the incremental costs incurred to prepare the previous semi-annual report and meet other regulatory ad hoc requests pertaining to the SOMAH program.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Regulatory Compliance for the first half of 2022 will total approximately \$800, reflecting roughly eight (8) hours of labor. This estimate represents the time that employees will spend in preparing the subsequent Semi-Annual Report and responding to any ad hoc data requests.

Program Management Support [7]:

SDG&E – SDG&E expects to spend approximately \$35,500 on program support from administrative personnel including a program advisor, data analyst, accountant, and customer programs manager. Administrative tasks are expected to include data request compilation, coordination with statewide stakeholders, incentive processing, tracking monthly & annual expenses, customer enrollment, as well as management oversight.

SCE – SCE anticipates spending \$93,000 in the next reporting period for activities related to Program Management Support. Activities that fall into this category include, but are not limited to, cursory review of completed Incentive Claim Form (ICF) packets submitted for incentive payment, review of PA quarterly advance payment invoice for forecasted administrative work to be performed and providing payment, review of invoices for actual work performed, invoicing other IOUs for reimbursement of their portion of PA administrative costs paid against the co-funding agreement, leading bi-weekly coordination meetings with the PA (ongoing), responding to data requests from both the PA and ED, marketing tied to activities outlined in the approved annual marketing plan, and management of the contract between SCE and the PA.

PG&E – PG&E anticipates spending \$47,000 in the next reporting period on program management support activities, which include reviewing and processing of administrative invoices, reviewing of incentive invoices for payment approval, responding to any questions or issues from the Program Administrator regarding the web portal tool to request energy usage data, and any coordination between internal and/or external parties. This also includes the annual reporting on Greenhouse Gas (GHG) impacts and spending to the California Air Resources Board (CARB).

Liberty – Expenses for the category of Program Management Support exclude the administrative costs invoiced to Liberty by SCE. Liberty is forecasting a similar amount of work to take place during the subsequent reporting period. The total forecasted amount for this category is \$2,750.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Program Management Support for the next reporting period will total approximately \$13,554. This estimate reflects the time that incremental employees will spend in developing and maintaining the processes necessary to exchange data with the SOMAH PA, and coordinate with Energy Savings Assistance (ESA) agencies, among other tasks.

IT / Customer Billing [8]:

SDG&E – \$45,000 of billing related expenses is expected for one billing resource for customer allocation setup, maintenance, and monthly billing as projects are finalized.

SCE – SCE anticipates \$18,000 in customer billings costs billed to this category in the next reporting period. Projected costs are attributed to climate credit calculations needed as part of customer billings.

PG&E – PG&E forecasts \$35,500 in expenses related to ongoing operational costs to maintain the web portal to request energy usage data for SOMAH participating buildings. PG&E does not anticipate any billing expenses in the next reporting period.

Liberty – Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with IT/Customer Billing for the second half of 2021 will total approximately \$400. This estimate reflects the time that employees will spend maintaining readiness to implement the manual billing processes necessary to provide VNEM credits to tenants of SOMAH participating properties.

REVISED TEMPLATE

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
Pacific Gas & Electric			
July 1, 2021 - December 31, 2021			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 132,277,384	\$ 171,835,066	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 501,815	\$ 602,178	
Funding			
B. Approved ERRRA/ECAC funds transferred in this period [3]	\$ 41,116,877	\$ 15,804,600	
B1. ERRRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 31,609,199	\$ -	
C. Interest Accrued in this period [4]	\$ 67,699	\$ 55,970	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 41,184,576	\$ 15,860,570	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ -	\$ -	\$ -
G. Program Management Support [7]	\$ 50,413	\$ 17,355	\$ 47,000
H. IT / Customer Billing [8]	\$ 151,747	\$ 36,158	\$ 35,500
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 202,160	\$ 53,514	\$ 82,500
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ 1,201,323	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,424,734	\$ 1,550,987	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 171,835,066	\$ 184,889,812	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 501,815	\$ 602,178	

Notes, Table 2	
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative	
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH	
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to	
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's	
[4] Interest accrued in current reporting period of 6 months.	
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line.	
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH	
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with	
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System	
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.	
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.	
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for	
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the	
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes'	

Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)	
[3] Response	
Per D.20-12-038, a forecasted amount of \$31.6M was directed to be set aside on a quarterly basis in 2021. During the reporting period, \$7.9M was transferred to the SOMAHBA in	
[3A] Response	
As of this report date, PG&E does not have a final decision for its 2022 ERRRA forecast (Application A.21-06-001) and therefore does not yet have an approved SOMAH funding	
[5] Response	
PG&E does not lead any co-funding agreements for the SOMAH program.	
[9] Response	
PG&E has not received any invoices for EM&V as of this report date.	
[12] Response	
N/A	
[13] Response	
N/A	

REVISED TEMPLATE

SOMAH Program Table 2 - Status of SOMAH Balancing Account Funds			
Southern California Edison			
July 1, 2021 - December 31, 2021			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 157,058,012	\$ 219,320,143	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ -	\$ -	
Funding			
B. Approved ERRR/ECAC funds transferred in this period [3]	\$ 63,966,285	\$ -	
B1. ERRR/ECAC Budget approved for the current funding year (Information Only) [3A]			
C. Interest Accrued in this period [4]	\$ 91,612	\$ 65,982	
D. Funds Received per IOU Co-funding Agreements or similar [5]			
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 64,057,897	\$ 65,982	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ -	\$ -	\$ -
G. Program Management Support [7]	\$ 97,723	\$ 106,106	\$ 93,000
H. IT / Customer Billing [8]	\$ -	\$ 9,054	\$ 18,000
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 97,723	\$ 115,161	\$ 111,000
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ 4,787,688	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,698,044	\$ 1,791,817	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 219,320,143	\$ 212,691,459	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ -	\$ -	
Notes, Table 2			
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative			
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH			
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to			
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's			
[4] Interest accrued in current reporting period of 6 months.			
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line.			
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with			
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System			
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.			
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for			
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the			
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes'			
Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
[3] Response			
Per D.20-12-035, a forecasted amount of \$63,873,613 was transferred to the SOMAHBA in January 2021.			
[3A] Response			
[5] Response			
SCE is the co-funding agreement lead for the SOMAH program.			
[9] Response			
SCE has not received any invoices for EM&V as of this report date.			
[12] Response			
[13] Response			

REVISED TEMPLATE

SOMAH Program Table 3 - Status of SOMAH Balancing Account Funds			
San Diego Gas & Electric			
July 1, 2021 - December 31, 2021			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 37,495,603	\$ 52,824,956	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 500,000	\$ 386,179	
Funding			
B. Approved ERRR/ECAC funds transferred in this period [3]	\$ 16,743,709	\$ 19,231,326	0
B1. ERRR/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ -	\$ -	0
C. Interest Accrued in this period [4]	\$ 20,601	\$ 16,093	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 16,764,310	\$ 19,247,419	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 18,993	\$ 19,578	\$ 21,000
G. Program Management Support [7]	\$ 29,721	\$ 33,606	\$ 35,500
H. IT / Customer Billing [8]	\$ -	\$ -	\$ 45,000
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 48,714	\$ 53,185	\$ 101,500
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ 113,821	\$ 140,769	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]		\$ 557,309	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,272,422	\$ 416,241	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 52,824,956	\$ 70,904,871	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 386,179	\$ 245,410	
Notes, Table 2			
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative			
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH			
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the "Response to			
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's			
[4] Interest accrued in current reporting period of 6 months.			
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line.			
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with			
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System			
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response to Notes" table below.			
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for			
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the			
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in "Response to Notes"			
Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
[3] Response			
[3A] Response			
[5] Response			
[9] Response SDG&E spent in 2020 \$231,237.25 & in 2021 \$254,589.80 for a total of \$485,827.05. Once a Co-Funding agreement is established with the other IOUs we can begin to collect on this balance and on future expenditures related to EM&V.			
[12] Response			
[13] Response			

REVISED TEMPLATE

SOMAH Program Table 4 - Status of SOMAH Balancing Account Funds			
PacifiCorp			
July 1, 2021 - December 31, 2021			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 5,106,931	\$ 5,604,251	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 3,475	\$ 3,275	
Funding			
B. Approved ERRR/ECAC funds transferred in this period [3]	\$ 502,950	\$ 708,530	\$ 533,074
B1. ERRR/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 2,378,708	\$ 1,066,147	0
C. Interest Accrued in this period [4]	\$ 2,172	\$ 1,779	
D. Funds Received per IOU Co-funding Agreements or similar [5]	NA	NA	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 505,122	\$ 710,309	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 2,740	\$ 3,116	\$ 800
G. Program Management Support [7]	\$ 5,062	\$ 5,982	\$ 13,554
H. IT / Customer Billing [8]	\$ -	\$ -	\$ 400
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 7,802	\$ 9,098	\$ 14,754
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]			
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	NA	\$ 108,409	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 5,604,251	\$ 6,197,053	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 3,475	\$ 3,275	
Notes, Table 2			
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative			
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH			
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the "Response to			
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's			
[4] Interest accrued in current reporting period of 6 months.			
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line.			
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with			
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System			
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response to Notes" table below.			
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for			
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the			
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in "Response to Notes"			
Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
[3] Response			
These values reflect SOMAH set-aside amounts from quarterly auctions during the relevant reporting periods.			
[3A] Response			
PacifiCorp filed application 20-08-002 on August 3, 2020. A decision on the GHG portion of the filing effective March 4, 2021 approves the 2020 actuals of \$840,922 and the 2021			
[5] Response			
[9] Response			
[12] Response			
[13] Response			

REVISED TEMPLATE

SOMAH Program Table 5 - Status of SOMAH Balancing Account Funds			
Liberty Utilities			
July 1, 2021 - December 31, 2021			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 1,550,942	\$ 1,522,548	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 2,035	\$ 1,997	
Funding			
B. Approved ERRR/ECAC funds transferred in this period [3]	\$ -	\$ 333,475	\$ 437,152
B1. ERRR/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 333,475	\$ 437,152	\$ 446,811
C. Interest Accrued in this period [4]	\$ 540	\$ 653	
D. Funds Received per IOU Co-funding Agreements or similar [5]			
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 540	\$ 334,128	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 789	\$ 1,179	\$ 1,500
G. Program Management Support [7]	\$ 1,386	\$ 2,035	\$ 2,750
H. IT / Customer Billing [8]	\$ -	\$ -	\$ -
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 2,174	\$ 3,214	\$ 4,250
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]			
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 26,760	\$ 4,051	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 1,522,548	\$ 1,849,411	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 2,035	\$ 1,997	
Notes, Table 2			
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative			
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH			
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the "Response to			
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's			
[4] Interest accrued in current reporting period of 6 months.			
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line.			
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH P.A. Data Requests, Working Group Meetings/Meetings with			
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System			
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response to Notes" table below.			
[10] Sum of any invoices paid to SOMAH P.A for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for			
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the			
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in "Response to Notes"			
Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
[3] Response			
Liberty transferred \$333,475 to the SOMAH balancing account in September of 2021 per D.21-05-005.			
[3A] Response			
Liberty's 2022 ECAC Application (A.21-08-003) is scheduled for final decision July 1, 2022. The 2022 SOMAH set aside amount of \$437,152 did not include the SOMAH Balancing			
[5] Response			
[9] Response			
[12] Response			
[13] Response			
Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.			

REVISED TEMPLATE

SOMAH Program Table 6 – Status of SOMAH Balancing Account Funds			
All 5 IOUs			
Through June 30, 2019			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [12]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 333,488,872	\$ 451,051,945	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 1,007,325	\$ 993,629	
Funding			
B. Approved ERRR/ECAC funds transferred in this period [3]	\$ 122,329,821	\$ 36,077,931	\$ 970,226
B1. ERRR/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 34,321,382	\$ 1,503,299	\$ 446,311
C. Interest Accrued in this period [4]	\$ 182,625	\$ 140,477	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
E. Total Funds Accrued in the Reporting Period (Sum of B•C•D)	\$ 122,512,446	\$ 36,218,408	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 22,521	\$ 23,874	\$ 23,300
G. Program Management Support [7]	\$ 184,305	\$ 165,085	\$ 191,804
H. IT / Customer Billing [8]	\$ 151,747	\$ 45,212	\$ 98,900
I. IOU Administrative Costs TOTAL (Sum of F•G•H)	\$ 358,573	\$ 234,171	\$ 314,004
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ 113,821	\$ 140,769	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ 6,546,320	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 4,421,959	\$ 3,871,505	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 451,106,964	\$ 476,477,588	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 893,504	\$ 852,860	

Notes, Table 2

- [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period.
- [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and
- [3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision
- [3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for
- [4] Interest accrued in current reporting period of 6 months.
- [5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading
- [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH
- [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group
- [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing
- [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response
- [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program
- [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It
- [12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date
- [13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain

SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date	
Cumulative totals for all 5 IOUs	
Through December 31, 2021	
Utility	Total SOMAH IOU Program Administration Expenses (to date)
Pacific Gas and Electric Company [1]	\$ 1,233,980
Southern California Edison [2]	\$ 1,068,534
San Diego Gas & Electric Company [3]	\$ 1,243,154
Liberty Utilities Company [5]	\$ 16,918
PacifiCorp Company [4]	\$ 86,106
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$ 3,648,691

SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date	
Cumulative totals for all 5 IOUs	
Through December 31, 2021	
Utility	Total SOMAH IOU Program Administration Expenses (to date)
Pacific Gas and Electric Company [1]	\$ 1,233,980
Southern California Edison [2]	\$ 1,068,534
San Diego Gas & Electric Company [3]	\$ 1,243,154
Liberty Utilities Company [5]	\$ 16,918
PacifiCorp Company [4]	\$ 86,106
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$ 3,648,691

	B	C	D	E
1	SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
2	Pacific Gas & Electric			
3	July 1, 2021 - December 31, 2021			
4		Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
5	Starting Balance			
6	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 132,277,384	\$ 171,835,066	
7	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 501,815	\$ 602,178	
8	Funding			
9	B. Approved ERRA/ECAC funds transferred in this period [3]	\$ 41,116,877	\$ 15,804,600	
10	B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 31,609,199	\$ -	
11	C. Interest Accrued in this period [4]	\$ 67,699	\$ 55,970	
12	D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 41,184,576	\$ 15,860,570	
14	IOU Administrative Costs			
15	F. Regulatory Compliance [6]	\$ -	\$ -	\$ -
16	G. Program Management Support [7]	\$ 50,413	\$ 17,355	\$ 47,000
17	H. IT / Customer Billing [8]	\$ 151,747	\$ 36,158	\$ 35,500
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 202,160	\$ 53,514	\$ 82,500
19	Non-IOU, Non-PA Implementation Cost			
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
21	Non-IOU Incentive and Program Administrative Costs			
22	K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ 1,201,323	
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,424,734	\$ 1,550,987	
24	Ending Balance			
25	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 171,835,066	\$ 184,889,812	
26	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 501,815	\$ 602,178	
27				
28	Notes, Table 2			
29	[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive			
30	[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula			
31	[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the "Response to Notes" table below			
32	[3A] Field "B1" each individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan -			
33	[4] Interest accrued in current reporting period of 6 months.			
34	[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead			
35	[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
36	[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal			
37	[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine			
38	[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response to Notes" table below.			
39	[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
40	[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's			
41	[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the "Response to Notes"			
42	[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in "Response to Notes" table below.			
43				
44	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
45	[3] Response			
46	Per D.20-12-038, a forecasted amount of \$31.6M was directed to be set aside on a quarterly basis in 2021. During the reporting period, \$7.9M was transferred to the SOMAHBA in July 2021 and			
47	[3A] Response			
48	As of this report date, PG&E does not have a final decision for its 2022 ERRA forecast (Application A.21-06-001) and therefore does not yet have an approved SOMAH funding amount for this			
49	[5] Response			
50	PG&E does not lead any co-funding agreements for the SOMAH program.			
51	[9] Response			
52	PG&E has not received any invoices for EM&V as of this report date.			
53	[12] Response			
54	N/A			
55	[13] Response			
56	N/A			
57				
58				
59	New Template Issued December 2021			
60				
61				
62				

	B	C	D	E
1	SOMAH Program Table 2 - Status of SOMAH Balancing Account Funds			
2	Southern California Edison			
3	July 1, 2021 - December 31, 2021			
4		Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
5	Starting Balance			
6	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 157,058,012	\$ 219,320,143	
7	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ -	\$ -	
8	Funding			
9	B. Approved ERRR/ECAC funds transferred in this period [3]	\$ 63,966,285	\$ -	
10	B1. ERRR/ECAC Budget approved for the current funding year (information Only) [3A]			
11	C. Interest Accrued in this period [4]	\$ 91,612	\$ 65,982	
12	D. Funds Received per IOU Co-funding Agreements or similar [5]			
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 64,057,897	\$ 65,982	
14	IOU Administrative Costs			
15	F. Regulatory Compliance [6]	\$ -	\$ -	\$ -
16	G. Program Management Support [7]	\$ 97,723	\$ 106,106	\$ 93,000
17	H. IT / Customer Billing [8]	\$ -	\$ 9,054	\$ 18,000
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 97,723	\$ 115,161	\$ 111,000
19	Non-IOU, Non-PA Implementation Cost			
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
21	Non-IOU Incentive and Program Administrative Costs			
22	K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ 4,787,688	
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,698,044	\$ 1,791,817	
24	Ending Balance			
25	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 219,320,143	\$ 212,691,458	
26	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ -	\$ -	
27				
28	Notes, Table 2			
29	[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive			
30	[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula			
31	[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the "Response to Notes" table below			
32	[3A] Field "B1" each individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan -			
33	[4] Interest accrued in current reporting period of 6 months.			
34	[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead			
35	[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
36	[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal			
37	[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine			
38	[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response to Notes" table below.			
39	[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
40	[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's			
41	[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the "Response to Notes"			
42	[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in "Response to Notes" table below.			
43				
44	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
45	[3] Response			
46	Per D.20-12-035, a forecasted amount of \$63,873,613 was transferred to the SOMAHBA in January 2021.			
47	[3A] Response			
48				
49	[5] Response			
50	SCE is the co-funding agreement lead for the SOMAH program.			
51	[9] Response			
52	SCE has not received any invoices for EM&V as of this report date.			
53	[12] Response			
54				
55	[13] Response			
56				
57				
58				
59	New Template Issued December 2021			
60				
61				

	B	C	D	E
1	SOMAH Program Table 3 - Status of SOMAH Balancing Account Funds			
2	San Diego Gas & Electric			
3	July 1, 2021 - December 31, 2021			
4		Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
5	Starting Balance			
6	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 37,495,603	\$ 52,824,956	
7	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 500,000	\$ 386,179	
8	Funding			
9	B. Approved ERRR/ECAC funds transferred in this period [3]	\$ 16,743,709	\$ 19,231,326	0
10	B1. ERRR/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ -	\$ -	0
11	C. Interest Accrued in this period [4]	\$ 20,601	\$ 16,093	
12	D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 16,764,310	\$ 19,247,419	
14	IOU Administrative Costs			
15	F. Regulatory Compliance [6]	\$ 18,993	\$ 19,578	\$ 21,000
16	G. Program Management Support [7]	\$ 29,721	\$ 33,606	\$ 35,500
17	H. IT / Customer Billing [8]	\$ -	\$ -	\$ 45,000
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 48,714	\$ 53,185	\$ 101,500
19	Non-IOU, Non-PA Implementation Cost			
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ 113,821	\$ 140,769	
21	Non-IOU Incentive and Program Administrative Costs			
22	K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]		\$ 557,309	
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,272,422	\$ 416,241	
24	Ending Balance			
25	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 52,824,956	\$ 70,904,871	
26	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 386,179	\$ 245,410	
27				
28	Notes, Table 2			
29	[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive			
30	[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula			
31	[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to Notes' table below			
32	[3A] Field "B1" each individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan -			
33	[4] Interest accrued in current reporting period of 6 months.			
34	[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead			
35	[6] Compliance Filings Directed by SOMAH Decision(s); Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
36	[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal			
37	[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine			
38	[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.			
39	[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
40	[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's			
41	[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the 'Response to Notes'			
42	[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.			
43				
44	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
45	[3] Response			
46				
47	[3A] Response			
48				
49	[5] Response			
50				
51	[9] Response			
52	SDG&E spent in 2020 \$231,237.25 & in 2021 \$254,589.80 for a total of \$485,827.05. Once a Co-Funding agreement is established with the other IOUs we can begin to collect on this balance on future expenditures related to EM&V.			
53	[12] Response			
54				
55	[13] Response			
56				
57				
58				
59	New Template Issued December 2021			
60				
61				

	B	C	D	E
1	SOMAH Program Table 4 - Status of SOMAH Balancing Account Funds			
2	PacifiCorp			
3	July 1, 2021 - December 31, 2021			
4		Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
5	Starting Balance			
6	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 5,106,931	\$ 5,604,251	
7	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 3,475	\$ 3,275	
8	Funding			
9	B. Approved ERRA/ECAC funds transferred in this period [3]	\$ 502,950	\$ 708,530	\$ 533,074
10	B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 2,378,708	\$ 1,066,147	0
11	C. Interest Accrued in this period [4]	\$ 2,172	\$ 1,779	
12	D. Funds Received per IOU Co-funding Agreements or similar [5]	NA	NA	
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 505,122	\$ 710,309	
14	IOU Administrative Costs			
15	F. Regulatory Compliance [6]	\$ 2,740	\$ 3,116	\$ 800
16	G. Program Management Support [7]	\$ 5,062	\$ 5,982	\$ 13,554
17	H. IT / Customer Billing [8]	\$ -	\$ -	\$ 400
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 7,802	\$ 9,098	\$ 14,754
19	Non-IOU, Non-PA Implementation Cost			
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
21	Non-IOU Incentive and Program Administrative Costs			
22	K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]			
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	NA	\$ 108,409	
24	Ending Balance			
25	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 5,604,251	\$ 6,197,053	
26	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 3,475	\$ 3,275	
27				
28	Notes, Table 2			
29	[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive			
30	[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula			
31	[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to Notes' table below			
32	[3A] Field "B1" each individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan -			
33	[4] Interest accrued in current reporting period of 6 months.			
34	[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead			
35	[6] Compliance Filings Directed by SOMAH Decision(s). Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
36	[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal			
37	[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine			
38	[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.			
39	[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
40	[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's			
41	[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the 'Response to Notes'			
42	[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.			
43				
44	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
45	[3] Response			
46	These values reflect SOMAH set-aside amounts from quarterly auctions during the relevant reporting periods.			
47	[3A] Response			
48	PacifiCorp filed application 20-08-002 on August 3, 2020. A decision on the GHG portion of the filing effective March 4, 2021 approves the 2020 actuals of \$840,922 and the 2021 amounts			
49	[5] Response			
50				
51	[9] Response			
52				
53	[12] Response			
54				
55	[13] Response			
56				
57				
58				
59	New Template Issued December 2021			
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61				

	B	G	D	E
1	SOMAH Program Table 5 - Status of SOMAH Balancing Account Funds			
2	Liberty Utilities			
3	July 1, 2021 - December 31, 2021			
4		Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
5	Starting Balance			
6	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 1,550,942	\$ 1,522,548	
7	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 2,035	\$ 1,997	
8	Funding			
9	B. Approved ERR/ECAC funds transferred in this period [3]	\$ -	\$ 333,475	\$ 437,152
10	B1. ERR/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 333,475	\$ 437,152	\$ 446,911
11	C. Interest Accrued in this period [4]	\$ 540	\$ 653	
12	D. Funds Received per IOU Co-funding Agreements or similar [5]			
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 540	\$ 334,128	
14	IOU Administrative Costs			
15	F. Regulatory Compliance [6]	\$ 789	\$ 1,179	\$ 1,500
16	G. Program Management Support [7]	\$ 1,386	\$ 2,035	\$ 2,750
17	H. IT / Customer Billing [8]	\$ -	\$ -	\$ -
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 2,174	\$ 3,214	\$ 4,250
19	Non-IOU, Non-PA Implementation Cost			
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
21	Non-IOU Incentive and Program Administrative Costs			
22	K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]			
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 26,760	\$ 4,051	
24	Ending Balance			
25	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 1,522,548	\$ 1,849,411	
26	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 2,035	\$ 1,997	
27				
28	Notes, Table 2			
29	[1] Carry over includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous reporting period. These can include administrative or incentive funds that are projected continuing contributions to energy divisions annual budget or carryover for activities related to implementation and oversight of the SOMAH program. Use in conjunction with D - 12/31/2020 amount and B1 - 12/31/2020 amount for the total ending IOU balance as of the end of the reporting period. Modified by 21-000-0014 modified by 21-000-0014			
30	[2] Funds available to CPUC Energy Division for EM&V are reported in the report period, regardless of whether the funds are actually spent or not. The amount reported in this column is the amount of funds available to CPUC Energy Division for EM&V at the end of the reporting period.			
31	[3] Approved ERR/ECAC funds transferred in this period are reported in the report period, regardless of whether the funds are actually spent or not. The amount reported in this column is the amount of funds transferred in the reporting period.			
32	[3A] Approved ERR/ECAC budget approved for the current funding year is reported in the report period, regardless of whether the funds are actually spent or not. The amount reported in this column is the amount of funds approved for the current year.			
33	[4] Interest accrued in current reporting period of 6 months.			
34	[5] Funds received per IOU Co-funding Agreements or similar are reported in the report period, regardless of whether the funds are actually spent or not. The amount reported in this column is the amount of funds received in the reporting period.			
35	[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
36	[7] Contract management (bidding, design, construction, processing support), incentive processing, SOMAH data requests, working group meetings, meetings with SOMAH PA, incentive			
37	[8] Operations billing, accounts, billing system customer integration, billing operations, ongoing maintenance, customer support, customer costs, billing system integration, system automation or rollout			
38	[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.			
39	[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.			
40	[11] Ending balance in account balance at report date is the total amount in the account at the end of the reporting period. It is the sum of the starting balance, funding, and administrative costs, less the amount of funds transferred to or expended on behalf of CPUC Energy Division.			
41	[12] Forecast amounts should be entered for the cells without color. The grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.			
42	[13] Forecast amounts should be entered for the cells without color. The grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.			
43				
44	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)			
45	[3] Response			
46	Liberty transferred \$333,475 to the SOMAH balancing account in September of 2021 per D.21-05-005.			
47	[3A] Response			
48	Liberty's 2021 ERR/ECAC application for 12/31/2021 is scheduled for final decision only in 2022. The 2022 SOMAH set aside amount of \$40,102,000 did not include the SOMAH balancing account and is reported in advice letter 165-R. The variance between funds set aside and the 10% of total G&P allowance revenue is a shortfall of \$0,750. Liberty will include this adjustment in its 2022			
49	[5] Response			
50				
51	[9] Response			
52				
53	[12] Response			
54				
55	[13] Response			
56	Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not participate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.			
57				
58				
59	New Template Issued December 2021			
60				
61				

	A	B	C	D
1	SOMAH Program Table 6 - Status of SOMAH Balancing Account Funds			
2	All 5 IOUs			
3	Through June 30, 2019			
4		Prior Amounts Reported in Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
5	Starting Balance			
6	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 333,488,872	\$ 451,106,964	
7	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 1,007,325	\$ 993,629	
8	Funding			
9	B. Approved ERRA/ECAC funds transferred in this period [3]	\$ 122,329,821	\$ 36,077,931	\$ 970,226
10	B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 34,321,382	\$ 1,503,299	\$ 446,911
11	C. Interest Accrued in this period [4]	\$ 182,625	\$ 140,477	
12	D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 122,512,446	\$ 36,218,408	
14	IOU Administrative Costs			
15	F. Regulatory Compliance [6]	\$ 22,521	\$ 23,874	\$ 23,300
16	G. Program Management Support [7]	\$ 184,305	\$ 165,085	\$ 191,804
17	H. IT / Customer Billing [8]	\$ 151,747	\$ 45,212	\$ 98,900
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 358,573	\$ 234,171	\$ 314,004
19	Non-IOU, Non-PA Implementation Cost			
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ 113,821	\$ 140,769	
21	Non-IOU Incentive and Program Administrative Costs			
22	K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ 6,546,320	
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 4,421,959	\$ 3,871,505	
24	Ending Balance			
25	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 451,106,964	\$ 476,532,607	
26	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 893,504	\$ 852,860	
27				
28	Notes, Table 2			
29	[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include			
30	[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH			
31	[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the			
32	[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the			
33	[4] Interest accrued in current reporting period of 6 months			
34	[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will			
35	[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH			
36	[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings			
37	[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration,			
38	[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table			
39	[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses			
40	[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be			
41	[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose			
42	[13] Forecast amounts should be entered for the cells without color, the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to			
43				
44	New Template Issued December 2021			
45				

Cumulative Totals (Table 3) - SOMAH Program IOU Semi-Annual Administrative Expense Report

	A	B	C	D
1	SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date			
2	Cumulative totals for all 5 IOUs			
3	Through December 31, 2021			
4	Utility	Total SOMAH IOU Program Administration Expenses (to date)		
5	Pacific Gas and Electric Company [1]	\$ 1,233,980		
6	Southern California Edison [2]	\$ 1,068,534		
7	San Diego Gas & Electric Company [3]	\$ 1,243,154 *		
8	Liberty Utilities Company [5]	\$ 16,918		
9	PacifiCorp Company [4]	\$ 86,106		
10				
11	All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$ 3,648,691 **		
12				
13				
14	* Replaced previously provided SDG&E total from \$1,535,027 to correct amount of \$1,189,969 resulting in new calculated cumulative total.			
15				
16				
17	** Calculation revision changes previous All IOU total of \$3,993,749 to new IOU total \$3,648,691			
18				
19				
20	<i>New Template Issued December 2021</i>			
21				