



PG&E Advice Letters – PG&E submits electric rate change advice letters occasionally throughout the year. [PG&E Advice Letter \(AL\) 6968-E](#) provides information on the implementation of new electric rates from previously authorized revenue requirement changes approved by the California Public Utilities Commission (CPUC). The changes set forth in this AL resulted in an electric rate and bill increase beginning on July 1, 2023.

Estimated Bill Impacts of All Requested Electric Rate Changes Effective July 1, 2023:

Estimated Electric Bill Impacts ¹	PG&E as of June 1, 2023	Bill Change as of July 1, 2023	PG&E as of July 1, 2023
➤ Average Residential Non-CARE electric bill	\$183.84	\$10.30 (5.6%)	\$194.14
➤ Average Residential CARE ² electric bill	\$119.56	\$6.70 (5.6%)	\$126.26

Below are the primary drivers of PG&E's July 1, 2023, electric rate changes, which involve a revenue increase for its electric utility operations and capital investments.

Interim Rate Relief Recovery of PG&E's 2022 Wildfire Mitigation and Catastrophic Event (WMCE) [Decision \(D.\) 23-06-004](#)

- On December 15, 2022, PG&E submitted WMCE Application (A.) 22-12-009 seeking to recover a total revenue requirement of approximately \$1.3 billion for recorded costs in the Wildfire Mitigation Balancing Account, Vegetation Management Balancing Account, Catastrophic Event Memorandum Account, and other miscellaneous Memorandum Accounts.
- Concurrent with the 2022 WMCE Application, PG&E submitted a motion requesting interim rate relief of 85% of the total requested revenue requirement, approximately \$1.104 billion (including interest), to be recovered over a 12-month period in electric distribution rates.
- On June 8, 2023, the Commission issued [D.23-06-004](#), granting PG&E's request and authorizing recovery, on an interim rate basis, of no more than \$1.104 billion in revenue over a 12-month period beginning as early as June 2023. PG&E will refund



with interest, any excess rate recovery amount pending a final decision in the 2022 WMCE proceeding.³

Recovery of an Additional Costs for Enhanced Summer Reliability under PG&E's 2023 Market Access Program (MAP)

- On May 19, 2023, the Commission approved [AL 6934-E](#) requesting an additional \$17.8 million for program implementation and incentive costs for the 2023 MAP program, effective June 6, 2023.
- PG&E is now implementing the \$17.8 million revenue requirement, plus revenue fees and uncollectibles (RF&U), for a total of \$18 million, approved in AL 6934-E for recovery in Public Purpose Program rates starting July 1, 2023.

Recovery of Amount Recorded in the Risk Transfer Balancing Account (RTBA)

- The Risk Transfer Balancing Account (RTBA) was approved in [D.20-12-005](#) in PG&E's 2020 General Rate Case (GRC) proceeding. The RTBA is a two-way balancing account that authorizes PG&E to record and recover \$1.4 billion of general liability insurance coverage.
- [D.23-01-005](#) in PG&E's 2023 GRC proceeding approved the Settlement Agreement Between PG&E, TURN, and Cal Advocates on Wildfire Liability Insurance Issues (Settlement).
- The cost recovery requested through this advice letter is only for expiring 2022-2023 commercial wildfire liability insurance policies executed prior to the Joint Motion for Adoption of the Settlement Agreement on October 7, 2022.
 - This includes \$86 million, plus interest and RF&U, for a total balance of \$87 million, for the collection of the electric distribution portion of the 2022-2023 expiring commercial wildfire liability insurance policy costs.

³ According to the [Scoping Memo for A.22-12-009](#), a final decision is expected in the [first half of 2024](#).