



**Aliso Canyon OII I.17-02-002 – Phase 3
Technical Workshop #2 Agenda**

March 30, 2021, 1:00 pm to 3:30 pm

WebEx Events only

Event address:

<https://cpuc.webex.com/cpuc/onstage/g.php?MTID=e8592688734e73ea83feb7790d54b1adf>

Event number: 187 349 0954

Event password: AlisoCanyon3

Toll Free Call-In Number: 1-855-282-6330

Toll Call-In Number: +1-415-655-0002

Call-In Passcode: 187 349 0954

Please join early, as registration may take a few minutes.

Background: The purpose of Phase 3 of the Aliso Canyon OII is to identify how the services presently provided by the Aliso Canyon natural gas storage field could be met if the field were to be eliminated. The CPUC's consultant, FTI Consulting, has been contracted to propose portfolios of actions that could meet reliability needs without Aliso Canyon in 2027 and 2035 and to evaluate the feasibility of these portfolios. The previous workshop presented modeling results representing system needs in 2027 and 2035 and preliminary non-Aliso portfolio concepts for further analysis.

Workshop Purpose and Goals: Today's workshop will present revisions to the previously proposed portfolios. FTI Consulting and Gas Supply Consulting will also discuss the methods and data sources to be used to assess each portfolio's net costs and benefits to the gas and energy system. Methods and analysis will be presented by the consultants FTI Consulting and Gas Supply Consulting. Parties may comment on the workshop presentation and the materials by filing opening comments on April 13, 2021 and reply comments on April 27, 2021. Those who are not parties but wish to submit informal comments on the workshop may email them to the service list and alisocanyonoi@cpuc.ca.gov.

1:00 – 1:05	Summary of Phase 3 Schedule, Introduction and Ground Rules	ALJ Zhang, CPUC
1:05 – 1:10	Legislative Perspective Remarks	Senator Henry Stern
1:10 – 1:15	Opening Remarks	Commissioner Guzman-Aceves, CPUC

1:15 – 1:25	Workstream #2 Overview <ul style="list-style-type: none"> • Workstream #1 results • Analytical tools 	Matthew DeCoursey, FTI
1:25 – 2:00	Gas Demand Reduction Portfolio <ul style="list-style-type: none"> • Overview • Request for input 	Matthew DeCoursey, FTI
2:00 – 2:05	<ul style="list-style-type: none"> • IRP Mix Portfolio 	Matthew DeCoursey, FTI
2:05 – 2:10	Break	
2:10 – 2:45	Gas Modeling and Gas Transmission Portfolio <ul style="list-style-type: none"> • Receipt point utilization assumption • Inventory assumption • Seasonal analysis • Request for input 	Tim Sexton, GSC
2:45 – 3:00	Electric Transmission Portfolio <ul style="list-style-type: none"> • Overview • Request for input 	Venki Venkateshwara, FTI
3:00 – 3:25	Public Comment & Final Q&A	
3:25 – 3:30	Wrap-Up/Next Steps	ALJ Zhang, CPUC

It is expected that one or more CPUC Commissioners may attend and participate in the workshop. One or more advisors to the CPUC Commissioners, as well as other decision-makers, may also be in attendance. The workshop will be recorded. This agenda is subject to change.